

Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: TAQA North USA, Inc.
Well Name/Number: Jerde10-8H
Location: SE NE Section 10 T37N R57E
County: Sheridan, MT; Field (or Wildcat) Wildcat (Flat Lake)

Air Quality

(possible concerns)

Long drilling time: No, 20-30 days drilling time.

Unusually deep drilling (high horsepower rig): Heavy double derrick drilling rig 900-1000 HP (Estimated) to drill a Bakken Formation single lateral horizontal well 11,903' MD/7844' TVD.

Possible H₂S gas production: Possible H₂S gas production.

In/near Class I air quality area: No Class I air quality area nearby.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.

Mitigation:

☒ Air quality permit (AQB review)

☐ Gas plants/pipelines available for sour gas

☐ Special equipment/procedures requirements

☐ Other: _____

Comments: Existing field infrastructure to handle gas. No concerns.

Water Quality

(possible concerns)

Salt/oil based mud: Intermediate string hole will be drilled with oil based invert mud system and openhole horizontal production hole will be drilled with fresh water polymer drilling fluids. Surface casing hole will be drilled with a freshwater, and freshwater mud system.

High water table: No high water table anticipated.

Surface drainage leads to live water: No, live water nearby. Closest drainage is an unnamed ephemeral drainage, about ¾ of a mile to the west from this location.

Water well contamination: None, closest water wells in the area are about ½ of a mile to the west, ¾ of a mile to the southwest, ¾ of a mile to the northeast and ¾ of a mile to the southeast from this location.

Depth of these stockwater wells range from 13' to 120'. Surface hole will be drilled with freshwater and freshwater drilling mud. The surface casing setting depth. of 1250' should be below all freshwater zones.

Porous/permeable soils: No, sandy clay soils.

Class I stream drainage: No, Class I stream drainages present.

Mitigation:

☐ Lined reserve pit

☒ Adequate surface casing

☐ Berms/dykes, re-routed drainage

☒ Closed mud system

☒ Off-site disposal of solids/liquids (in approved facility)

☒ Other: Freshwater drilling fluids will be land applied with surface owner approval.

Comments: 1250' surface casing well below freshwater zones in adjacent water wells. Also, covering Fox Hills aquifer. Adequate surface casing and BOP equipment to prevent problems.

Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: None anticipated.

High erosion potential: No, small cut, up to 5.5' and small fill, up to 6.8', required.

Loss of soil productivity: None, location to be restored after drilling well, if nonproductive. If productive unused portion of drillsite will be reclaimed.

Unusually large wellsite: No, large well site 460'X430'

Damage to improvements: Slight, surface use is a CRP field.

Conflict with existing land use/values: Slight

Mitigation

☐ Avoid improvements (topographic tolerance)

☐ Exception location requested

☒ Stockpile topsoil

☐ Stream Crossing Permit (other agency review)

☒ Reclaim unused part of wellsite if productive

☐ Special construction methods to enhance reclamation

☐ Other _____

Comments: Access will use existing county road, Ueland Road and existing section line road. A short access road of about 30' will be built into this location from the section line road. Surface hole (freshwater) cuttings will be mixed buried on site. Oil based invert mud cuttings will be trucked to an approved waste disposal facility. Oil based drilling fluids will be recycled to the next location or returned to the mud company's recycling facility. Freshwater surface fluids and horizontal freshwater polymer fluids and cuttings will be land applied. No concerns.

Health Hazards/Noise

(possible concerns)

Proximity to public facilities/residences: Closest residences are about ¾ of a mile to the southwest, ¾ of a mile to the northeast, ¾ of a mile to the southeast and 1.25 miles to the northeast from this location.

Possibility of H2S: Yes, slight.

Size of rig/length of drilling time: Heavy double drilling rig 20 to 30 days drilling time.

Mitigation:

☒ Proper BOP equipment

☐ Topographic sound barriers

☐ H2S contingency and/or evacuation plan

☐ Special equipment/procedures requirements

☐ Other: _____

Comments: Adequate surface casing cemented to surface with working BOP stack should mitigate any problems.

Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: No

Conflict with game range/refuge management: No

Threatened or endangered Species: Only species identified as threatened or endangered are the Whooping Crane and Piping Plover. Candidate species is the Sprague's Pipit. NH tracker website lists the following species as "Species of Concern" fifteen (15): Barids Sparrow, Le Contre's Sparrow, Nelsons Sparrow, Grasshopper Sparrow, Sprague's Pipit, Ferruginous Hawk, Chestnut Color Longspur, Piping Plover, Black Tern, Sedge Wen, Yellow Rail, Bobolink, Whooping Crane, McCowen's Longspur, Smooth Greensnake.

Mitigation:

☐ Avoidance (topographic tolerance/exception)

☐ Other agency review (DFWP, federal agencies, DSL)

___ Screening/fencing of pits, drillsite

___ Other: _____

Comments: Private CRP surface lands. Area is elevated and is not wetlands. No prairie lakes within ½ mile of this location. Location is within the boundaries of the Flat Lake Oil Field, discovered in the 1960's and 1970's. No concerns.

Historical/Cultural/Paleontological

(possible concerns)

Proximity to known sites: None identified.

Mitigation

___ avoidance (topographic tolerance, location exception)

___ other agency review (SHPO, DSL, federal agencies)

___ Other: _____

Comments: Private CRP surface lands. No concerns.

Social/Economic

(possible concerns)

___ Substantial effect on tax base

___ Create demand for new governmental services

___ Population increase or relocation

Comments: No concerns. Wildcat well within an existing oil field, Flat Lake Field.

Remarks or Special Concerns for this site

Wildcat Bakken Formation horizontal well, 11,903'MD/7844'TVD, within an existing oil field, Flat Lake Field

Summary: Evaluation of Impacts and Cumulative effects

No long term impacts expected. Some short term impacts will occur, but can be mitigated in a short time.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

Prepared by (BOGC): /s/Steven Sasaki

(title:) Chief Field Inspector

Date: July 28, 2011

Other Persons Contacted:

Montana Bureau of Mines and Geology, Groundwater Information Center website.

(Name and Agency)

Sheridan County water wells

(subject discussed)

July 28, 2011

(date)

US Fish and Wildlife, Region 6 website

(Name and Agency)

ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA
COUNTIES, Sheridan County

(subject discussed)

July 28, 2011

(date)

Montana Natural Heritage Program Website (FWP)

(Name and Agency)

Heritage State Rank= S1, S2, S3, T37N R57E

(subject discussed)

July 28, 2011

(date)

If location was inspected before permit approval:

Inspection date: _____

Inspector: _____

Others present during inspection: _____